

**DISCREPANCY REPORT FOR WEEK-11 (2017-18)**  
**(12.06.2017 to 18.06.2017)**

**I. Active Energy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID & SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MB-42) NP-6205-A	12.06.17 to 18.06.17	MB Power	400 kV Jabalpur(PS) line- 2	(MB-43) NP-6218-A	Data not received. Action- MB Power

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
1	(GG-32) NP-6439-A	12.06.17 to 18.06.17	VAPI(PG)	220KV BHILAD LINE-1	(PC-44) NP-2523-A	Under recording Action- Vapi (PG)
2	(MH-31) NP-2458-A	12.06.17 to 18.06.17	PADGHE	400kV Boisar line	(MB-43) NP-6218-A	Inconsistent data Action - Padghe

**2. Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(MM-19) NP-6773-A	12.06.17	39 TO 45	WARDHA	400KV Side of ICT-3	MH2
2	(SA-29) NP-2716-A	14.06.17	39 and 73	SASAN	765KV Vindhyachal (PS) line	SA1
3	(MP-31) NP-2145-A	13.06.17 14.06.17	72 to 76 46,47,48,59 and 60	INDORE	400kV Itarsi line-2	MP2

4	(MM-47) NP-8713-A	13.06.17	65 to 73	AURANGABAD (PG)	400KV SIDE OF ICT-1	MH2
5	(CS-72) NP-2630-A	17.06.17	34 and 65	BILASPUR	400KV MCCPL LINE-2	AC1
6	(VI-17) NP-2115-A	18.06.17	89 to 96	VINDHYACHAL STPS	400kV line-1 to HVDC	NR1 and VII
7	(VI-51) NP-2147-A	16.06.17	62 to 70	VINDHYACHAL STPS	400kV side of ICT-3	VII

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

NIL

**4. New Generating units Synchronised with ISTS (Considered for accounting)..**

NIL

**5. Generating units Declared CoD (Considered for accounting).**

NIL

**6. Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7. Congestion Application and withdrawal status.**

NIL

**8. Details of operation of SSP units in synchronous condenser mode (SCO).**

Sl. No.	Date	RBPH Unit under Synchronous Condenser Operation (SCO)	Time of Start in SCO	Time of Stop in SCO	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	12.06.2017	1	22:00	0:00	2:00
			1536	Cont.	
		6	0:15	6:15	6:00
			1408	1418	
2	13.06.2017	1	0:00	6:00	6:00
			Cont.	1555	
		6	3:10	5:55'	2:45
			1551	1555	

## 9. CT/PT Errors Reported

NIL

## 10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	3	Jhabua
2	TRN Energy	4	KWPCL

There was drawal from the grid. Large spikes and erratic data were recorded.

## 10. Time Drift.

- The Time Drift Report is to be submitted by all substations as agreed in 74<sup>th</sup> CCM.
- No Time drift report has been received from substations except from KAPS and Sipat.
- Time drift is suspected in the following SEMs:

Sr.No.	Meter Id	Description
1	NP-2635-A	765KV Sipat line-2 at Bilaspur
2	NP-2464-A	400kV SSP line-1 at Dhule
3	NP-6254-A	765KV Side of ICT-2 AT Wardha
4	NP-6730-A	400KV Side of ICT-2 AT Wardha
5	NP-2715-A	400KV BINA(PG) line-3 at Bina(MP)
6	NP-2305-A	400kV Koradi line at Bhilai
7	NP-4229-A	400kV Shujalpur line-1 at Nagda
8	NP-2144-A	400kV Itarsi line-1 at Indore
9	NP-6367-A	765kV Bina(PGCIL) line-2 at Gwalior
10	NP-5759-A	400KV BINA(MP) line-4 at Bina(PG)
11	NP-2714-A	400KV BINA(PG) line-4 at Bina(MP)
12	NP-2624-A	400KV INDORE(PG)) LINE-1 AT INDORE(MP)
13	NP-2976-A	400KV INDORE(MP) LINE-1 AT INDORE(PG)
14	NP-2872-A	400KV TAMNAR(PS) LINE-1 at JPL(STG-2)
15	NP-8699-A	400KV JPL STG-2 LINE-1 AT TAMNAR(PS)
16	NP-6369-A	400KV Nagda line-1 at Shujalpur(PG)
17	NP-4229-A	400kV Shujalpur line-1 at Nagda

**Concerned utilities are advised to examine and take corrective actions, if necessary.**

## **11. Losses considered for wheeling transactions.**

As per the decision taken in 33 TCC/WRPC meeting, loss credit to be given to Gujarat/Maharashtra for wheeling of power to DD/GOA for following lines.

### **A) DD drawal**

- a. 66KV Dalwada line at Vapi
- b. 66KV Dabhel line at Vapi
- c. 66KV Diu line at Una
- d. 66KV Diu line at Dhokadwa

Credit to Gujarat: STU loss considered **4.2 %**

### **B) GOA drawal**

- a) 220kv Tillari line at Amona
- b) 220KV Mahalakshmi line at Amona

Credit to Maharashtra: STU loss considered **3.62 %**

## **II. Reactive Energy Accounting.**

**1. Following lines could not be included in REC accounts due to non availability of main meter readings.**

NIL