

**DISCREPANCY REPORT FOR WEEK-41 (2016-17)**  
**(09.01.2017 to 15.01.2017)**

**I. ActiveEnergy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(LA-05) NP-9130-A	09.01.17 To 15.01.17	LARA	400KV Side of ST-1	(LA-13) NP-9186-A	Data Not Received  Action: LARA
	(LA-16) NP-9187-A					

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
1	(WR-31) NP-4165-A	09.01.17 To 13.01.17	Bhadravati	400kV Line-1 & 2 to HVDC	(WR-33) NP-2310-A	Under Recording of line-1  (NP-4214-A)  Action: Bhadrawati(PG)
	(WR-32) NP-4214-A				(WR-34) NP-4215-A	

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(CS-01) NP-2309-A	09.01.17	42 & 43	Raipur(PG)	400kV side of ICT-1 at	CS1

2	(MM-57) NP-8710-A	11.01.17	69	Solapur(PG)	765KV Raichur line- 1&2	SR1
	(MM-44) NP-8711-A					

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

NIL

**4. New Generating units Synchronised with ISTS ( Considered for accounting)..**

NIL

**5. Generating units Declared CoD ( Considered for accounting).**

NIL

**6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7.Congestion Application and withdrawal status.**

NIL

**8.Details of operation of SSP units in synchronous condenser mode(SCO).**

Sl. No.	Date	RBPH Unit under SCO	Time of Start in SCO(in hrs)	Time of Stop in SCO(in hrs)	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	10.01.2017	1	23:20	0:00	0:40
			998	-	
2	11.01.2017	1	0:00	5:40	5:40
			-	1020	
3	12.01.2017	3	1:00	5:50	4:50
			1135	1147	
4	14.01.2017	2	0:10	5:50	5:40
			1366	1374	
			20:00	0:00	
		1	1454	Contd	4:00
			20:30	0:00	
			1459	Contd	
3	22:15	0:00	1:45		

			1466	Contd	
5	15.01.2017	1	0:00	7:00	7:00
			Contd	1475	
		2	0:00	8:00	8:00
			Contd	1477	
		3	0:00	8:10	8:10
			Contd	1483	
		2	21:35	0:00	2:25
			1526	Contd	
		3	23:00	0:00	1:00
			1531	Contd	

### 9. CT/PT Errors Reported

NIL

### 10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	5	RKM Power
2	GMR Chattisgarh	6	Vandana
3	SKS	7	DGEN
4	Solapur NTPC		

There was drawal from the grid.Large spikes and erratic data was recorded.

### 10. Time Drift.

- The Time Drift Report is to be submitted by all substations as agreed in 74<sup>th</sup> CCM.
- NTPC Sipat, NPCIL KAPS, APL,KSTPS & NSPCL have submitted that there is no time drift in SEMs installed at their end.
- Time drift is not received from other substations.

### II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

NIL