

**DISCREPANCY REPORT FOR WEEK-32(2016-17)**  
**(07.11.2016 to 13.11.2016)**

**I. ActiveEnergy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-56) NP-2163-A	07.11.16 To 13.11.16	ANUPPUR	220kV Kotmikala line-I	(CS-51) NP-2413-A	Data not received.
2	(MP-57) NP-4218-A	07.11.16 To 13.11.16	ANUPPUR	220kV Kotmikala line-II	(CS-52) NP-2155-A	Data not received.
3	(CS-24) NP-2146-A	07.11.16 To 13.11.16	Korba(W)	400kV KSTPS line-I	(KO-15) NP-2541-A	Data not received.
4	(LA-05) NP-9130-A	07.11.16 To 13.11.16	LARA(NTPC)	400KV Side of ST-1	(LA-13) NP-9186-A	Data not received.
					(LA-16) NP-9187-A	
5	(MH-76) NP-6744-A	07.11.16 To 13.11.16	Solapur(PG)	400KV Parli(PG) line-1	(MH-78) NP-6742-A	Data not received.
6	(MM-36) NP-2881-A	07.11.16 To 13.11.16	PUNE(PG)	400KV Pune(GIS) line-3	(PC-37) NP-8847-A	Data not received.
7	(SO-14) NP-8853-A	07.11.16 To 13.11.16	Solapur(NTPC)	400KV Solapur (PG) line-2	(PG-40) NP-8796-A	Data not received.

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-51) NP-2425-A	07.11.16 To 13.11.16	Pandhurna	220 Kalmeshwar line	(MH-57) NP-2313-A	Data was corrupt.
	(CS-11) NP-6312-A	10.11.16	Bhatapara(PG)	400kV side of ICT-1	(CS-12) NP-6760-A	Data was corrupt.

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time block	Location	Feeder/ICT	Name of Report where Adjustment value added
	NIL					

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

i) 400KV Shujalpur-RAPS line-1 was charged on 11/11/16, one new column is added in NR1 report to include SEM data of 400KV Shujalpur-RAPS line-1. For NR drawal caluculation, consider data in column no. 3 to 26.

**4. New Generating units Synchronised with ISTS ( Considered for accounting)..**

NIL

**5. Generating units Declared CoD ( Considered for accounting).**

NIL

**6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7.Congestion Application and withdrawal status.**

NIL

### 8.Details of operation of SSP units in synchronous condenser mode.

Sl. No.	Date	RBPH Unit under Synchronous Condenser Operation (SCO)	Time of Start in SCO &	Time of Stop in SCO &	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	07.11.2016	4	0:00	6:45	6:45
			11/372	11/384	
		2	22:05	0:00	1:55
			11/452	11/455	
2	08.11.2016	2	0:00	6:05	6:05
			11/452	11/455	
3	12.11.2016	2	0:05	6:35	6:30
			11/800	11/807	
		2	20:40	00:00	3:40
			11/854	11/862	
4	13.11.2016	2	0:00	6:20	6:20
			11/854	11/862	
		1	2:10	6:35	4:25
			11/859	11/863	

### 11.Losses considered for wheeling transactions.

GETCO- 4.20% for drawal by DD,DNH & NR

MSETCL- 3.92% for drawal by Goa and Bhadravati HVDC

MPPTCL- 3.05% for drawal by NR

### II. ReactiveEnergy Accounting.

#### 1.Following lines could not be included in REC accounts due to non availability of main meter readings.

i) ISTS-MSETCL : 400KV Parli(PG) line-1 at Solapur(PG)

ii) ISTS-MSETCL : 400KV Pune(GIS) line-3 at Pune(PG)