

**DISCREPANCY REPORT FOR WEEK-45 (2016-17)**  
**(06.02.2017 to 12.02.2017)**

**I. ActiveEnergy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID & SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
	NIL					

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
1	(MM-13) NP-6731-A	10.02.17	Wardha	400KV Mauda(NTPC) line-1	(MD-21) NP-2637-A	CT ratio was changed from 2000 to 3000
2	(MM-14) NP-2826-A	11.02.17	Wardha	400KV Mauda(NTPC) line-2	(MD-22) NP-2638-A	CT ratio was changed from 2000 to 3000

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(MP-03) NP-2103-A	06.02.17	40 to 44	Jabalpur	400kV side of ICT-2	MP2

### 3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

i) HVDC Champa-Kurukshetra pole-1 was charged on 11.02.17, one new clomn was added in NR1 report to include SEM data of HVDC Champa-Kurukshetra pole-1. For NR drawal computation, consider SEM data in colomn no. 3 to 27 in NR1 report.

### 4. New Generating units Synchronised with ISTS ( Considered for accounting)..

NIL

### 5. Generating units Declared CoD ( Considered for accounting).

NIL

### 6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).

NIL

### 7.Congestion Application and withdrawal status.

NIL

### 8.Details of operation of SSP units in synchronous condenser mode(SCO).

Sl. No.	Date	RBPH Unit under SCO	Time of Start in SCO in hrs	Time of Stop in SCO in hrs	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	06.02.2017	1	0:00	5:48	5:48
			Cont.	542	
		6	0:00	5:40	5:40
			Cont.	541	
2	11.02.2017	1	21:55	0:00	2:05
			1213	Cont.	
3	12.02.2017	1	0:00	5:25	5:25
			Cont.	1234	
		2	21:45	0:00	2:15
			1298	Cont.	

### 9. CT/PT Errors Reported

NIL

## 10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	4	Solapur NTPC
2	GMR Chattisgarh	5	RKM Power
3	SKS	6	Vandana

There was drawal from the grid.Large spikes and erratic data was recorded.

## 10. Time Drift.

- a) The Time Drift Report is to be submitted by all substations as agreed in 74<sup>th</sup> CCM.
- b) NTPC Sipat, NPCIL KAPS, & NSPCL have submitted that there in no time drift in SEMs installed at their end.
- c) Time drift is not received from other substations.

## II. ReactiveEnergy Accounting.

**1.Following lines could not be included in REC accounts due to non availability of main meter readings.**

NIL