

**DISCREPANCY REPORT FOR WEEK-01 (2017-18)**  
**(03.04.2017 to 09.04.2017)**

**I. Active Energy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID & SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(KW-11) NP-5450-A	03.04.17 to 09.04.17	Kawas	220kV Haldarwa line	(KW-21) NP-2434-A	Meter not responding to DCD.  Action: NTPC Kawas to replace meter
2	(CS-24) NP-2146-A	03.04.17 to 09.04.17	Korba(W)	400kV KSTPS line-1	(KO-15) NP-2541-A	Data Not Received  Action: Korba(W)
3	(PC-77) NP-8879-A	03.04.17	Wardha (PG)	765KV Nizamabad line-1	(PC-79) NP-9276-A	Data Not Received  Action: Wardha(PG)
	(PC-78) NP-8878-A	03.04.17	Wardha (PG)	765KV Nizamabad line-2	(PC-80) NP-9386-A	Data Not Received  Action: Wardha(PG)

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
	NIL					

**2. Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added
	NIL					

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

NIL

**4. New Generating units Synchronised with ISTS (Considered for accounting)..**

NIL

**5. Generating units Declared CoD (Considered for accounting).**

NIL

**6. Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7. Congestion Application and withdrawal status.**

NIL

**8. Details of operation of SSP units in synchronous condenser mode (SCO).**

NIL

**9. CT/PT Errors Reported**

NIL

**10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.**

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	3	Jhabua
2	SKS	4	Vandana

There was drawal from the grid. Large spikes and erratic data were recorded.

## **10. Time Drift.**

- a) The Time Drift Report is to be submitted by all substations as agreed in 74<sup>th</sup> CCM.
- b) No Time drift report has been received from substations.

## **11. Losses considered for wheeling transactions.**

As per the decision taken in 33 TCC/WRPC meeting, loss credit to be given to Gujarat/Maharashtra for wheeling of power to DD/GOA for following lines.

### **A) DD drawal**

- a. 66KV Dalwada line at Vapi
- b. 66KV Dabhel line at Vapi
- c. 66KV Diu line at Una
- d. 66KV Diu line at Dhokadwa

Credit to Gujarat: STU loss considered **4.2 %**

### **B) GOA drawal**

- a) 220kv Tillari line at Amona
- b) 220KV Mahalakshmi line at Amona

Credit to Maharashtra: STU loss considered **3.92 %**

## **II. ReactiveEnergy Accounting.**

**1. Following lines could not be included in REC accounts due to non availability of main meter readings.**

- i) ISTS-CSPTCL: 400kv KSTPS line-I at Korba(W)